



In Process

Multi-Service Connection Cost Agreement

Project Type: Subdivision

Developer: CITY OF ELLIOT LAKE

Subdivision Name: Subd - Fox Drive Ph 3

Required Execution Date of Contract: Apr 22, 2025

CITY OF ELLIOT LAKE (the "Developer") has requested and **Hydro One Networks Inc. ("Hydro One")** has agreed to perform certain work pertaining to the connection of the project described below, on the terms and conditions set forth in this Multi-Service Connection Cost Agreement dated this 24th day of Oct 2024, (the "**Agreement**"). The attached Standard Terms and Conditions for Multi-Service Connection Projects V6-2023 (the "**Standard Terms and Conditions**") and the following schedules, as amended, supplemented or restated from time to time, are to be read with and form part of the Agreement:

- Schedule "A" (Description of the Non-Contestable Work and the Contestable Work);
- Schedule "B" (Description of Civil Work);
- Schedule "C" (Specifications);
- Schedule "D" (Hydro One Design - Drawing # 000302730074-2024-10-24)
- Schedule "E" (Economic Evaluation Results)
- Schedule "F" (Option A/Option B Chart)
- Schedule "G" (Form of Transfer of Ownership of Primary Distribution System, Secondary Distribution System, Line Expansion and Residential Service Cables)

Unless otherwise defined herein, all capitalized terms herein shall have the meaning ascribed to them in the Standard Terms and Conditions

I. Project Summary

The Developer is planning to:

Expand or develop a residential subdivision known as Subd - Fox Drive Ph 3 at the property located at Pt Lots , Concession , Township of Elliot Lake as more particularly described in PIN _____, and where a plan of subdivision has been registered as _____ at ____:____ a.m./p.m. on the ____ day of _____, _____ (the foregoing being hereinafter described as the "**Project**").

The Developer hereby agrees to proceed with one of the following options:

Option A: Hydro One performs the Non-Contestable Work and the Contestable Work; or

Option B: The Developer performs the Contestable Work and Hydro One performs the Non-Contestable Work, **by confirming its' selection of the appropriate option contained in below:**

The Developer hereby elects Option A by checking the box below and initialling where specified below and agrees with and accepts all the figures contained in the Option A Chart set out in Schedule "F".

Option A ☐ _____ (Developer's Signatories' Initials)

The Developer hereby elects Option B by checking the box below and initialling where specified below and agrees with and accepts all the figures contained in the Option B Chart set out in Schedule "F".

Option B ☐ _____ (Developer's Signatories' Initials)

II. Term

Except as expressly set out in this Agreement, this Agreement shall be in full force and effect and binding on the parties upon execution by both parties and shall terminate on the 7th anniversary of the Energization Date.



Termination of the Agreement for any reason shall not relieve either party of its liabilities and obligations existing under the Agreement at the time of termination. Termination of this Agreement for any reason shall be without prejudice to the right of either party, including the terminating party, to pursue all legal and equitable remedies that may be available to it including, but not limited to, injunctive relief.

III. Impact on Agreement if Developer Fails to Execute the Agreement by the Required Execution Date

All amounts quoted in the applicable Option A Chart or the Option B Chart (including, but not limited to, the Firm Offer and the estimate of Available Support and the estimate of the Capital Contributions will only remain valid until the Required Execution Date (see Part IV below).

This Agreement shall be null and void and neither party shall have any further liability or obligation to the other if the Developer fails to do any of the following:

- (i) Execute and deliver this Agreement to Hydro One by the Required Execution Date; or
- (ii) Deliver the Capital Contribution to Hydro One upon the execution of the Agreement by the Developer; or
- (iii) Deliver the Expansion Deposit to Hydro One upon the execution of the Agreement by the Developer; or
- (iv) Deliver proof of insurance as required under the terms of this Agreement upon the execution of the Agreement by the Developer.

IV. Miscellaneous:

Developer's HST Registration / Exemption Number: ¹	
Expansion Deposit: ²	\$96,556.00
Expansion Deposit HST:	\$12,552.28
Expansion Deposit Amount Payable (with HST):	\$109,108.28
Easement Date: ³	5 th day of Dec 2024
Permit (s.28(2)) Date: ³	
Customer Connection Horizon:	5 years
Required Execution Date:	22 nd day of Apr 2025
Revenue Horizon:	10 years
Developer Notice Info: ⁴	
CITY OF ELLIOT LAKE	

1 See Subsection 1.1(e) of the Standard Terms and Conditions.
2 See Sections 6.1 and 6.2 of the Standard Terms and Conditions.
3 See Subsections 5.2(l) of the Standard Terms and Conditions.
4 See Section 13.5 of the Standard Terms and Conditions.

45 HILLSIDE DR N ELLIOT LAKE ON P5A 1X5

Attention:

Fax:

V. Entire Agreement

Subject to Section 2.4 of the Standard Terms and Conditions, this Agreement constitutes the entire agreement between the parties with respect to the subject matter of this Agreement and supersedes all prior oral or written representations and agreements concerning the subject matter of this Agreement.

VI. Offer to connect

This Agreement constitutes Hydro One's offer to connect for the new or modified connection of the project to Hydro One's distribution system. If you wish to accept Hydro One's offer to connect on the terms and conditions below by entering into this Agreement with Hydro One, You must execute and deliver this Agreement to Hydro One by no later than the Required Execution Date identified above in part IV together with the amounts payable by you on execution of this Agreement (including any Expansion Deposit)

VII. Amendments

It is recognised that from time to time during the currency of the Agreement the parties hereto may mutually, unless otherwise provided for in the Agreement, alter, amend, modify or vary the provisions of the Agreement and such alteration, amendment, modification, variation or substitution shall be effected in writing and attached hereto and shall be deemed to form part hereof and shall, from the date agreed upon, alter, amend, modify, vary or substitute the Agreement in the manner and to the extent set forth in writing by the parties. Subject to the foregoing, no amendment, modification or supplement to the Agreement shall be valid or binding unless set out in writing and executed by the parties with the same degree of formality as the execution of the Agreement.

VIII. Successors and Permitted Assigns

This Agreement shall be binding upon and shall ensure to the benefit of the successors and permitted assigns of the Parties and the Chief and Council.


IX. Counterparts and Electronic Signature

This Agreement may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Agreement and all of which, when taken together, will be deemed to constitute one and the same agreement. The facsimile, email or other electronically delivered signatures of the parties shall be deemed to constitute original signatures, and facsimile or electronic copies hereof shall be deemed to constitute duplicate originals. For greater certainty, execution and delivery of this Agreement by electronic exchange bearing the copies of a party's signature shall constitute a valid and binding execution and delivery of this Agreement by such party. An electronically scanned copy of a signature shall constitute and shall be deemed to be sufficient evidence of a party's execution of this Agreement, without necessity of further proof.



IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

HYDRO ONE NETWORKS INC.



Jesse Lougheed
cn=Jesse Lougheed, o=Hydro One Networks,
ou=FLM - Field Technical Services,
email=jesse.lougheed@hydroone.com, c=CA
2024.10.30 09:10:29 -04'00'

I have the authority to bind the Corporation

CITY OF ELLIOT LAKE

Name:
Title:
Date:
I have the authority to bind the corporation.

Name:
Title:
Date:
I have the authority to bind the corporation.

process

Schedule "A" Description of the Contestable and Non-Contestable Work

See attached Drawing 000302730074-2024-10-24

Description of Non-Contestable Work Hydro One MUST perform:

For Underground Lines (Including Submarine):

1. Perform make ready work on existing Hydro One facilities (dip pole or existing transformer or kiosk)
2. Termination of all primary and secondary cables within the Electrical Distribution System
3. Installation of transformers and kiosks including inserts, elbows, insulating caps, arrestors and feed through
4. Install kiosks including insulating caps
5. Install numbering, signs, locks and phase markings on transformers and kiosks
6. Connection of grounds to transformers and kiosks
7. Install switching/isolation of existing Hydro One facilities
8. Perform Inspection

For Overhead Lines:

1. Perform make ready work on existing Hydro One facilities
2. Termination of all primary cables at transformer and switch locations and secondary cables transitioning to underground within the Electrical Distribution System
3. Install transformers and transformer framing
4. Install switches

Description of Contestable Work Hydro One or Developer/Contractor can perform (Unless otherwise stated on Drawing):

For Underground Lines (Including Submarine):

1. Supply and install primary and secondary cables
2. Install secondary splices

For Overhead Lines:

1. Install new poles, primary and secondary conductor, guys and anchors
2. Install primary and secondary framing
3. Install grounding (Plates and Rods)

Schedule "B" - Description of Civil Work

The Developer shall perform the following Civil Work, at its own expense, in accordance with the terms of this Agreement, including, the applicable Hydro One Specifications and standards:

For Underground Lines:

- Excavate trenches;
- Install sand padding with masonry sand;
- Supply and install pre-cast concrete vaults and backfill;
- Install bollards if specified by Hydro One in the design of the Electrical Distribution System;
- Install grounding (Rods);
- Install a crushed stone base for transformers and kiosks;
- Install partial and complete duct banks as specified on drawing (Direct Buried and or Concrete Encased);
- Install road crossing ducts (Including Road Cuts and Bores) complete with pull rope and caps for spares; and
- Perform any other Civil Work referenced in the applicable Hydro One Specifications and standards.

For Sub-cable work (In addition to requirements for Underground Lines):

- Install poured pads (when specified on drawing) in accordance with Hydro One's Standard DU-06-302;
- Supply and install pre-cast concrete vaults and or aluminum vaults;
- Install masonry sand padding and crushed stone; and
- Perform any other Civil Work referenced in the applicable Hydro One specifications and standards.

All Forestry work outside of operating clearances around existing lines

In Process

Schedule "C" - Specifications

The following will be provided to the Developer through a PDF attachment on an e-mail:

The Hydro One Overhead and Underground Distribution Standards

In Process

Schedule "D" - Hydro One Design - Drawing # 000302730074-2024-10-24

In Process

Schedule "E": Economic Evaluation Result

Date:	25-Oct-24	Estimated Project In-Service Date:	17-Jan-25
Project #	302730074	Economic Study Horizon (no. of years):	10
Basis of Cost Estimate for the Project:	Class A		

Project Name:		CITY OF ELLIOT LAKE							
		In-Service							
	0	Date	<-----	Project year ended - annualized from In-Service Date					----->
	0		Jan-17	Jan-17	Jan-17	Jan-17	Jan-17	Jan-17	Jan-17
			<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031 - 2040</u>
Total Connections		0	5	5	5	5	5	5	5
Total incremental Energy (kWh/month) - for energy billed rate classes		0	17,849	17,849	17,849	17,849	17,849	17,849	17,849
Total incremental Demand (kW/month) - for demand billed rate classes		0	420	420	420	420	420	420	420
Gross Revenue - \$K annual		0.0	112.3	113.5	113.5	113.5	113.5	113.5	113.5
OM&A Costs - \$K		0.0	(1.1)	(1.8)	(1.8)	(1.8)	(1.8)	(1.8)	(1.8)
Ontario Capital Tax and Municipal Tax - \$K		0.0	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
Operating Cash Flow (before taxes) - \$K		<u>0.0</u>	<u>111.2</u>	<u>111.7</u>	<u>111.7</u>	<u>111.7</u>	<u>111.7</u>	<u>111.7</u>	<u>111.7</u>
Capital Expenditures - \$K - includes interest & OH									
Upfront - capital cost before overheads & AFUDC			(\$96.6)						
- Overheads			\$0.0						
- AFUDC			\$0.0						
- Line Expansion - Fair Share Amount			\$0.0						
- Subdivision Expansion - Fair Share Amount			\$0.0						
Total Upfront capital expenditures			<u>(\$96.6)</u>						

Discounted Cash Flow Summary

Economic Study Horizon - Years:

10

Discount Rate - %

5.62%

Includes OEB-approved ROE and forecast cost of debt

\$K	Before Contribution		After Contribution	Impact
PV Incremental Revenue		\$873.2	\$873.2	
PV Incremental OM&A Costs		(\$13.3)	(\$13.3)	
PV Ontario Capital Tax and Municipal Tax		(\$0.3)	(\$0.3)	
PV Taxes		(\$227.8)	(\$227.8)	
PV CCA Tax Shield		\$14.9	\$14.9	
PV Capital - Upfront	(\$96.6)		(\$96.6)	
Add: PV Capital Contribution	<u>\$0.0</u>	(\$96.6)	<u>\$0.0</u>	(\$96.6)
PV Capital - On-going		\$0.0	\$0.0	
PV Proceeds on disposal of depreciable property		\$0.0	\$0.0	
PV Working Capital		<u>(\$0.0)</u>	<u>(\$0.0)</u>	
PV Surplus / (Shortfall)		<u>\$550.1</u>	<u>\$550.1</u>	<u>N/A</u>
Capital Contribution required (may be offset by Transfer Price, if applicable) - \$k \$0.0				

Payback Year: (NPV = 0)	2027
No. of years required for payback:	2.0

		In-Service							
		Date	<----- Project year ended after in-service date ----- >					Incremental	
		Cumulative number of Connections						Avg monthly usage	
Connection Type	Rate Class	2025	2026	2027	2028	2029	2030	per connection*	
Residential	None	0	0	0	0	0	0	N/A	kWh
GS < 50 kW	Uge	0	4	4	4	4	4	4,462	kWh
GS > 50 kW	GSd	0	1	1	1	1	1	420	kW
ST	None	0	0	0	0	0	0	N/A	kW
St.Lgt	None	0	0	0	0	0	0	N/A	kWh
Dgen	None	0	0	0	0	0	0	N/A	kWh
Total		0	5	5	5	5	5	*Incremental, as of year 5	
Other Assumptions									
Grants in Lieu of Municipal tax		0.046%	Distribution system average						
Income Tax Provision		26.50%	Rates Per EB-2017-0049 - HONI Distribution Rates 2018-2022 - Draft Rate Order						
Capital Cost Allowance		8.0%	100% Class 47 assets						
Working cash net lag days		26.69	Per Navigant Lead Lag study (Dec. 2016) - EB-2017-0048 Exhibit D1-1-3 Attachment 1						

Expansion Length	Metres
Line Expansion	0
Subdivision Expansion	173

Expansion Deposit, before HST	
Maximum Expansion Deposit (\$)	96,556
Percentage of Maximum Expansion Deposit Required	100%
Expansion Deposit Payable (\$)	96,556
Deposit Refund per Residential Connection (\$)	N/A
Deposit Refund per GS < 50 kW Connection (\$)	13,385
Deposit Refund per kW for Demand Billed Connections (\$)	1,523

For Expansion Fair Share Administration	
Project Costs:	
Line Expansion Fair Share	\$0
Line Expansion Capital + PV OM&A	\$765
Subdivision Expansion Fair Share	\$0
Subdivision Line Expansion Capital + PV OM&A	\$94,768
Connection: Capital + PV OM&A	\$14,354
Total Capital Contribution	\$0
Capital Contribution Allocated to:	
1. Line Expansion Fair Share, then	\$0
2. Line Expansion, then	\$0
3. Subdivision Expansion Fair Share, then	\$0
4. Subdivision Line Expansion, then	\$0
5. Connection Costs	\$0

Schedule "F": Option A/Option B Charts

Option A - Hydro One Networks Performs Non-Contestable Work and Contestable Work		
Part 1 Non-Contestable Work Firm Offer		
		TOTAL
1.0	Engineering & Design	
1.1	Design Costs	\$764.66
	Total Cost Section 1.1	\$764.66
2.0	Cost of Non-Contestable Work Other Than Line Expansion	
		TOTAL
2.1	Non-Contestable Subdivision Connection Costs	
	Material	\$0.00
	Labour	\$0.00
	Equipment	\$0.00
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$0.00
	400A Meterbase Credit	\$0.00
	Total Cost Section 2.1	\$0.00
2.2	Non-Contestable Subdivision Secondary Costs	
	Material	\$206.83
	Labour	\$572.94
	Equipment	\$179.05
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$85.79
	Total Cost Section 2.2	\$1,044.61
2.3	Non-Contestable Subdivision Primary Costs	
	Material	\$3,914.69
	Labour	\$17,342.70
	Equipment	\$6,136.33
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$2,752.01
	Forestry Cost (If Applicable)	\$3,474.44
	Total Cost Section 2.3	\$33,620.17
3.0	Cost Of Non-Contestable Line Expansion (If Applicable)	
		TOTAL
3.1	Non-Contestable Line Expansion Costs	
	Material	\$0.00

	Labour	\$0.00
	Equipment	\$0.00
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$0.00
3.2	Cost To Connect To An Existing Powerline	\$0.00
3.3	Forestry Cost (If Applicable)	\$0.00
3.4	Miscellaneous Approvals Such As Water Crossing, Railway Crossing, Pipeline Crossing, etc.	\$0.00
3.5	Easements, Permits and Approvals	\$0.00
	Total Cost Section 3.1 to 3.5	\$0.00
Part 2 Contestable Work Firm Offer		
		TOTAL
4.0	Cost of Contestable Work Other Than Line Expansion	
4.1	Contestable Subdivision Connection Costs	
	Material	\$0.00
	Labour	\$0.00
	Equipment	\$0.00
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$0.00
	Total Cost Section 4.1	\$0.00
4.2	Contestable Subdivision Secondary Costs	
	Material	\$807.24
	Labour	\$1,221.08
	Equipment	\$358.09
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$213.52
	Total Cost Section 4.2	\$2,599.93
4.3	Contestable Subdivision Primary Costs	
	Material	\$21,277.59
	Labour	\$24,019.66
	Equipment	\$8,415.13
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$4,814.71
	Total Cost Section 4.3	\$58,527.09
5.0	Contestable Cost Of Line Expansion (If Applicable)	
		TOTAL
5.1	Contestable Cost of Line Expansion	
	Material	\$0.00
	Labour	\$0.00

	Equipment	\$0.00
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$0.00
	Total Cost Section 5.1	\$0.00
	Total Cost (Sections 1.0 through 5.0) -Included in DCF	\$96,556.46
	Less: Credit for Replacement of End of Life or Advanced Age Assets	\$0.00
	Less: DCF Revenue Support Credit or Cost	(\$96,556.46)
	Remaining Balance (Capital Contribution from DCF)	\$0.00
Part 3 Non-Contestable and Contestable Work Above Standard Connection		
		TOTAL
6.0	Items Excluded From Receiving Support	
6.1	Pad-mount Transformer Differential/Incremental Cost	\$0.00
6.2	Returned Material Charge	\$0.00
6.3	Additional Layout Fees	\$0.00
	Total Cost Section 6.1 to 6.3	\$0.00
Part 4 Totals		
	Sub-Total (without HST) for Option A	\$0.00
	HST for Option A	\$0.00
	Grand Total (with HST) for Option A	\$0.00
	Less: Design Fees prepaid (with HST)	(\$1,130.00)
	Less: Other Deposit Paid (with HST)	\$0.00
GST/HST# 870865821RT0001		
A-1	The Developer shall pay 100% of the Remaining Cost to be incurred by Hydro One Networks at the time of signing of this Agreement, in the amount of =	\$0.00
A-2	Maximum Refund Available to Developer After Hydro One Networks Support Applied	(\$1,130.00)
I elect to choose Option A <input type="checkbox"/> _____ Signature		

Option B - Hydro One Networks Performs Non-Contestable Work Only		
Part 1 Non-Contestable Work Firm Offer		
		TOTAL
1.0	Engineering & Design	
1.1	Design Costs	\$764.66
	Total Cost Section 1.1	\$764.66
2.0	Cost of Non-Contestable Work Other Than Line Expansion	
		TOTAL
2.1	Non-Contestable Subdivision Connection Costs	
	Material	\$0.00
	Labour	\$0.00
	Equipment	\$0.00
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$0.00
	400A Meterbase Credit	\$0.00
	Total Cost Section 2.1	\$0.00
2.2	Non-Contestable Subdivision Secondary Costs	
	Material	\$206.83
	Labour	\$572.94
	Equipment	\$179.05
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$85.79
	Total Cost Section 2.2	\$1,044.61
2.3	Non-Contestable Subdivision Primary Costs	
	Material	\$3,914.69
	Labour	\$17,342.70
	Equipment	\$6,136.33
	Other Miscellaneous	\$0.00
	Administration & Overheads	\$2,752.01
	Forestry Cost (If Applicable)	\$3,474.44
	Total Cost Section 2.3	\$33,620.17
3.0	Cost Of Non-Contestable Line Expansion (If Applicable)	
		TOTAL
3.1	Non-Contestable Line Expansion Costs	
	Material	\$0.00
	Labour	\$0.00
	Equipment	\$0.00
	Other Miscellaneous	\$0.00

	Administration & Overheads	\$0.00
3.2	Cost To Connect To An Existing Powerline	\$0.00
3.3	Forestry Cost (If Applicable)	\$0.00
3.4	Miscellaneous Approvals Such As Water Crossing, Railway Crossing, Pipeline Crossing, etc.	\$0.00
3.5	Easements, Permits and Approvals	\$0.00
	Total Cost Section 3.1 to 3.5	\$0.00
	Total Cost (Sections 1.0 through 3.0)	\$35,429.44
	Less: Credit for Replacement of End of Life or Advanced Age Assets	\$0.00
	Less: DCF Revenue Support Credit or Cost	(\$96,556.46)
	Total Remaining Balance	(\$61,127.02)
Part 2 Non-Contestable Work Above Standard Connection		
		TOTAL
4.0	Items Excluded From Receiving Support	
4.1	Pad-mount Transformer Differential/Incremental Cost	\$0.00
4.2	Work Site Inspection (If Applicable)	\$1,753.11
4.3	Returned Material Charge	\$0.00
4.4	Additional Layout Fees	\$0.00
	Total Cost Section 4.1 to 4.4	\$1,753.11
Part 3 Totals		
	Sub-Total (without HST) for Option B	(\$59,373.91)
	HST for Option B	(\$7,718.61)
	Grand Total (with HST) for Option B	(\$67,092.52)
	Less: Design Fees prepaid (with HST)	(\$1,130.00)
	Less: Other Deposit Paid (with HST)	\$0.00
GST/HST# 870865821RT0001		
Part 4 Totals Unused Support Available For Contestable work		
		TOTAL
B-1	The Developer shall pay 100% of the Remaining Cost to be incurred by Hydro One Networks at the time of signing of this Agreement, in the amount of =	\$0.00
B-2	Maximum Refund Available to Developer After Hydro One Networks Support Applied	(\$68,222.52)
I elect to choose Option B <input type="checkbox"/> _____ Signature		

*Please see Subsection 9.5 of the Standard Terms and Conditions for information on the refund process

Schedule "G" - Form of Transfer of Ownership of Primary Distribution System, Secondary Distribution System, Line Expansion and Residential Service Cables

TRANSFER OF OWNERSHIP OF PRIMARY DISTRIBUTION SYSTEM, SECONDARY DISTRIBUTION SYSTEM, LINE EXPANSION AND RESIDENTIAL SERVICE CABLE (CONSTRUCTED BY HYDRO ONE NETWORKS INC. OR DEVELOPER)

Hydro One Networks Inc. Expansion/Connection #: 000302730074-2024-10-24

CITY OF ELLIOT LAKE

In accordance with the Multi-Service Connection Cost Agreement made between the undersigned Developer (the "**Developer**") and Hydro One Networks Inc. dated the 24th day of Oct 2024 (the "**Agreement**"), the Developer hereby irrevocably conveys all rights, title and interest, free and clear of all present and future mortgages, liens, demands, charges, pledges, adverse claims, rights, title, retention agreements, security interests, or other encumbrances of any nature and kind whatsoever in the:

- (a) Primary Distribution System and any Line Expansion as described in Schedule "D" of the Agreement and as referred to in the said Agreement; and
- (b) that part of the Secondary Distribution System as described in Schedule "D" of the Agreement and as referred to in the said Agreement that has been installed as of the Energization Date of the Primary Distribution System; and
- (c) any Residential Service cables connected to the Secondary Distribution System described in (b) above on the Energization Date of the Primary Distribution System,

to Hydro One Networks Inc. with effect as of the Energization Date of the Primary Distribution System;

AND:


- (1) any addition to the Secondary Distribution System as described in Schedule "E" of the Agreement and as referred to in the said Agreement that is installed following the Energization Date of the Primary Distribution System; and
- (2) any Residential Service cables connected to the Secondary Distribution System ,

to Hydro One Networks Inc. with effect as of the Energization Date of the addition to the Secondary Distribution System described in (1) above.



IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

HYDRO ONE NETWORKS INC.



Jesse Lougheed
cn=Jesse Lougheed, o=Hydro One Networks,
ou=FLM - Field Technical Services,
email=jesse.lougheed@hydroone.com, c=CA
2024.10.30 09:10:48 -04'00'

I have the authority to bind the Corporation

CITY OF ELLIOT LAKE

Name: _____

Title: _____

Date: _____

I have the authority to bind the corporation.

Name: _____

Title: _____

Date: _____

I have the authority to bind the corporation.

process