

# **MULTI-SERVICE CONNECTION COST AGREEMENT**

Between

**City of Elliot Lake**

And

**Hydro One Networks Inc.**



for

**Fox Drive Phase 3**

**CITY OF ELLIOT LAKE**(the “Developer”) has requested and **HYDRO ONE NETWORKS INC.** (“Hydro One”) has agreed to perform certain work pertaining to the connection of the project described below, on the terms and conditions set forth in this Multi-Service Connection Cost Agreement dated this **05th day of December 2022**, (the “Agreement”). The attached Standard Terms and Conditions for Multi-Service Connection Projects V501-2022 (the “Standard Terms and Conditions”) and the following schedules, as amended, supplemented or restated from time to time, are to be read with and form part of the Agreement:

- Schedule “A” (Description of the Non-Contestable Work and the Contestable Work);
- Schedule “B” (Description of Civil Work);
- Schedule “C” (Specifications);
- Schedule “D” (Hydro One Design - Drawing # **00313-22-014 R01** )
- Schedule “E” (Developer’s Load Forecast)”
- Schedule “F” (Economic Evaluation Results)
- Schedule “G” (Option A/Option B Chart)
- Schedule “H” (Form of Transfer of Ownership of Primary Distribution System, Secondary Distribution System, Line Expansion and Residential Service Cables)

Unless otherwise defined herein, all capitalized terms herein shall have the meaning ascribed to them in the Standard Terms and Conditions

## **I. Project Summary**

The Developer is planning to:

Expand or develop an industrial/commercial subdivision known as **Fox Drive Phase 3 at the property located in the Township of Gunterman** as more particularly described in PIN \_\_\_\_\_, and where a plan of subdivision has been registered as \_\_\_\_\_ at \_\_:\_\_ a.m./p.m. on the \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ (the foregoing being hereinafter described as the “**Project**”).

**The Developer hereby agrees to proceed with one of the following options:**

**Option A:** Hydro One performs the Non-Contestable Work and the Contestable Work; or

**Option B:** The Developer performs the Contestable Work and Hydro One performs the Non-Contestable Work,

**by confirming its' selection of the appropriate option contained in below:**

The Developer hereby elects Option A by checking the box below and initialling where specified below and agrees with and accepts all the figures contained in the Option A Chart set out in Schedule "G".

Option A    ☐ \_\_\_\_\_ (Developer's Signatories' Initials)

The Developer hereby elects Option B by checking the box below and initialling where specified below and agrees with and accepts all the figures contained in the Option B Chart set out in Schedule "G".

Option B    ☐ \_\_\_\_\_ (Developer's Signatories' Initials)

## **II. Term**

Except as expressly set out in this Agreement, this Agreement shall be in full force and effect and binding on the parties upon execution by both parties and shall terminate on the 7<sup>th</sup> anniversary of the Energization Date. Termination of the Agreement for any reason shall not relieve either party of its liabilities and obligations existing under the Agreement at the time of termination. Termination of this Agreement for any reason shall be without prejudice to the right of either party, including the terminating party, to pursue all legal and equitable remedies that may be available to it including, but not limited to, injunctive relief.

## **III. Impact on Agreement if Developer Fails to Execute the Agreement by the Required Execution Date**

All amounts quoted in the applicable Option A Chart or the Option B Chart (including, but not limited to, the Firm Offer and the estimate of Available Support and the estimate of the Capital Contributions will only be remain valid until the Required Execution Date (see Part IV below).

This Agreement shall be null and void and neither party shall have any further liability or obligation to the other if the Developer fails to do any of the following by the Required Execution Date:

- (i) execute and deliver this Agreement to Hydro One; or
- (ii) Deliver the Capital Contribution to Hydro One upon the execution of the Agreement by the Developer; or
- (iii) Deliver the Expansion Deposit to Hydro One upon the execution of the Agreement by the Developer; or
- (iv) Deliver proof of insurance as required under the terms of this Agreement upon the execution of the Agreement by the Developer.

#### **IV. Miscellaneous:**

**Developer's HST Registration Number:**<sup>1</sup> \_\_\_\_\_

**Expansion Deposit:**<sup>2</sup> \$86543.59

**Expansion Deposit HST:** \$11250.67

**Expansion Deposit Amount Payable  
(with HST):** \$97794.26

**Easement Date:**<sup>3</sup> 12th day of February 2022

**Customer Connection Horizon:** 5 years

**Required Execution Date:** 5th day of June 2023

**Revenue Horizon:** 25 years

**Developer Notice Info:**<sup>4</sup>

City of Elliot Lake  
45 Hillside Drive North, Elliot Lake, ON P5A 1X5

**Attention:** Bart Doyle

**Fax:**

#### **V. Entire Agreement**

Subject to Section 2.4 of the Standard Terms and Conditions, this Agreement constitutes the entire agreement between the parties with respect to the subject matter of this Agreement and supersedes all prior oral or written representations and agreements concerning the subject matter of this Agreement.

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<sup>1</sup> See Subsection 1.1(e) of the Standard Terms and Conditions.

<sup>2</sup> See Sections 6.1 and 6.2 of the Standard Terms and Conditions.

<sup>3</sup> See Subsections 5.2(l) of the Standard Terms and Conditions.

<sup>4</sup> See Section 13.5 of the Standard Terms and Conditions.

## **VI. Amendments**

It is recognised that from time to time during the currency of the Agreement the parties hereto may mutually, unless otherwise provided for in the Agreement, alter, amend, modify or vary the provisions of the Agreement and such alteration, amendment, modification, variation or substitution shall be effected in writing and attached hereto and shall be deemed to form part hereof and shall, from the date agreed upon, alter, amend, modify, vary or substitute the Agreement in the manner and to the extent set forth in writing by the parties. Subject to the foregoing, no amendment, modification or supplement to the Agreement shall be valid or binding unless set out in writing and executed by the parties with the same degree of formality as the execution of the Agreement.

## **VII. Successors and Permitted Assigns**

This Agreement shall be binding upon and shall ensure to the benefit of the successors and permitted assigns of the Parties and the Chief and Council.

**IN WITNESS WHEREOF**, the parties have executed this Agreement as of the day and year first above written.

### **HYDRO ONE NETWORKS INC.**

\_\_\_\_\_  
Name:

Title:

Date:

I have the authority to bind the Corporation

**SIGNED, SEALED AND DELIVERED  
in the presence of:**

\_\_\_\_\_  
(signature)  
**Witness**

\_\_\_\_\_  
(signature)  
**City of Elliot Lake**

## **Schedule “A” Description of the Contestable and Non-Contestable Work**

See attached Drawing **00313-22-014 R01**

### **Description of Non-Contestable Work Hydro One MUST perform:**

#### **For Underground Lines (Including Submarine):**

1. Perform make ready work on existing Hydro One facilities (dip pole or existing transformer or kiosk )
2. Termination of all primary and secondary cables within the Electrical Distribution System
3. Installation of transformers and kiosks including inserts, elbows, insulating caps, arrestors and feed through
4. Install kiosks including insulating caps
5. Install numbering, signs, locks and phase markings on transformers and kiosks
6. Connection of grounds to transformers and kiosks
7. Install switching/isolation of existing Hydro One facilities
8. Perform inspection of Civil Work and where being performed by the Developer, the Contestable Work

#### **For Overhead Lines:**

1. Perform make ready work on existing Hydro One facilities
2. Termination of all primary cables at transformer and switch locations and secondary cables transitioning to underground within the Electrical Distribution System
3. Install transformers and transformer framing
4. Install switches
5. Perform inspection of Civil Work and where being performed by the Developer, the Contestable Work

### **Description of Contestable Work Hydro One or Developer/Contractor can perform (Unless otherwise stated on Drawing):**

#### **For Underground Lines (Including Submarine):**

1. Supply and install primary and secondary cables
2. Install secondary splices

#### **For Overhead Lines:**

1. Install new poles, primary and secondary conductor, guys and anchors
2. Install primary and secondary framing
3. Install grounding (Plates and Rods)

## **Schedule “B” – Description of Civil Work**

The Developer shall perform the following Civil Work, at its own expense, in accordance with the terms of this Agreement, including, the applicable Hydro One Specifications and standards:

### **For Underground Lines:**

- Excavate trenches;
- Install sand padding with masonry sand;
- Supply and install pre-cast concrete vaults and backfill;
- Install bollards if specified by Hydro One in the design of the Electrical Distribution System;
- Install grounding (Rods);
- Install a crushed stone base for transformers and kiosks;
- Install partial and complete duct banks as specified on drawing (Direct Buried and or Concrete Encased);
- Install road crossing ducts (Including Road Cuts and Bores) complete with pull rope and caps for spares; and
- Perform any other Civil Work referenced in the applicable Hydro One Specifications and standards.

### **For Sub-cable work (In addition to requirements for Underground Lines):**

- Install poured pads (when specified on drawing) in accordance with Hydro One’s Standard DU-06-302;
- Supply and install pre-cast concrete vaults and or aluminum vaults;
- Install grounding (Rods or Plates);
- Install masonry sand padding and crushed stone; and
- Perform any other Civil Work referenced in the applicable Hydro One specifications and standards.

### **All Forestry work outside of operating clearances around existing lines**

### **Schedule “C” - Specifications**

The following will be provided to the Developer by e-mail:

The Hydro One Overhead and Underground Distribution Standards



**Schedule “D” - Hydro One Design - Drawing # 00313-22-014 R01**

## Schedule “E” –“Developer’s Load Forecast”

### Residential Services

Rate Class	#of Lots	Sq. Ftge	Load Type	Service Size (Amps)
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### Commercial Services

Rate Class	#of Lots	Secondary Voltage	Service Size (Amps)	Usage	Business Type
UGd	3	600V	200A	Single Shift	
UGd	1	600V	400A	Single Shift	
UGe	1	600V	100A	Single Shift	

Submitted by the Developer on this 18th day of January 2022.

**SIGNED, SEALED AND DELIVERED**  
**in the presence of:**

\_\_\_\_\_  
Witness (signature)

\_\_\_\_\_  
City of Elliot Lake (signature)

<b>Date:</b>	7-Dec-22	<b>Estimated Project In-Service Date:</b>	9-Sep-22
<b>Project #</b>	302730074_Subd_Fox_Drive_Ph3_Gunterman	<b>Economic Study Horizon (no. of years):</b>	25
<b>Basis of Cost Estimate for the Project:</b>	Class A		

  

**Project Name:** Fox Drive Phase 3

  

In-Service	Project year ended - annualized from In-Service Date					
Date <----->	Sep-9	Sep-9	Sep-9	Sep-9	Sep-9	Sep-9
<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028 - 2047</u>
Total Connections	0	3	4	5	5	5
Total incremental Energy (kWh/month) - for energy billed rate classes	0	2,369	4,739	4,739	4,739	4,739
Total incremental Demand (kW/month) - for demand billed rate classes	0	64	159	223	254	254
Gross Revenue - \$K annual	0.0	10.9	26.6	36.4	41.3	41.3
OM&A Costs - \$K	0.0	(1.6)	(2.9)	(3.8)	(4.2)	(4.2)
Ontario Capital Tax and Municipal Tax - \$K	0.0	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
Operating Cash Flow (before taxes) - \$K	<u>0.0</u>	<u>9.3</u>	<u>23.7</u>	<u>32.6</u>	<u>37.1</u>	<u>37.1</u>
Capital Expenditures - \$K - includes interest & OH						
Total Upfront capital expenditures						

**(\$86.5)**

  

<b>Economic Study Horizon - Years:</b>	<b>25</b>
<b>Discount Rate - %</b>	<b>5.50%</b>
Includes OEB-approved ROE and forecast cost of debt	
\$K	
PV Incremental Revenue	\$521.6
PV Incremental OM&A Costs	(\$53.8)
PV Ontario Capital Tax and Municipal Tax	(\$0.5)
PV Taxes	(\$123.8)
PV CCA Tax Shield	\$13.6
PV Capital - Upfront	(\$86.5)
Add: PV Capital Contribution	\$0.0 (\$86.5)
PV Capital - On-going	\$0.0
PV Working Capital	(\$0.2)
PV Surplus / (Shortfall)	\$270.3
Capital Contribution required (may be offset by Transfer Price, if applicable) - \$k	\$0.0

  

Payback Year: (NPV = 0)	2027
No. of years required for payback:	5.0

Rates		H1 Distribution		In-Service Date <----- Project year ended after in-service date ----- >						
Connection Type		Rate Class	2022	Cumulative number of Connections					Avg monthly usage per connection*	
			2023	2024	2025	2026	2027			
Residential	None	0	0	0	0	0	0	N/A kWh		
GS < 50 kW	Uge	0	1	1	1	1	1	4,739 kWh		
GS > 50 kW	Ugd	0	2	3	4	4	4	64 kW		
ST	None	0	0	0	0	0	0	N/A kW		
St. Lgt	None	0	0	0	0	0	0	N/A kWh		
Dgen	None	0	0	0	0	0	0	N/A kW		
Total			0	3	4	5	5	5	*as of year 5	
Other Assumptions										
Grants in Lieu of Municipal tax		0.046%	Distribution system average							
Income Tax Provision		26.50%	Rates Per EB-2017-0049 - HONI Distribution Rates 2018-2022 – Draft Rate Order							
Capital Cost Allowance		8.0%	100% Class 47 assets							
Working cash net lag days		26.69	Per Navigant Lead Lag study (Dec. 2016) - EB-2017-0048 Exhibit D1-1-3 Attachment 1							
Expansion Length		Metres								
Line Expansion		152								
Subdivision Expansion		155								
Expansion Deposit, before HST		Dollars								
Maximum Expansion Deposit		\$86,544								
Percentage of Maximum Expansion Deposit Required (%)		100%								
Expansion Deposit Payable		\$86,544								
Deposit Refund per Residential Connection		N/A								
Deposit Refund per GS < 50 kW Connection		\$21,412.67								
Deposit Refund per kW for Demand Billed Connections		\$1,084.68								
For Expansion Fair Share Administration		Dollars								
Project Costs:										
Line Expansion Fair Share		\$0								
Line Expansion Capital + PV OM&A		\$9,467								
Subdivision Expansion Fair Share		\$0								
Subdivision Line Expansion Capital + PV OM&A		\$86,108								
Connection: Capital + PV OM&A		\$44,731								
Total Capital Contribution		\$0								
Capital Contribution Allocated to:										
1. Line Expansion Fair Share, then		\$0								
2. Line Expansion, then		\$0								
3. Subdivision Expansion Fair Share, then		\$0								
4. Subdivision Line Expansion, then		\$0								
5. Connection Costs		\$0								

**Schedule “G”: Option A/Option B Charts**

<b>Option A – Hydro One Networks Performs Non-Contestable Work and Contestable Work</b>				
<b><u>Part 1 Non-Contestable Work Firm Offer</u></b>		<b>TOTAL</b>	<b>PAID</b>	<b>DUE</b>
<b>1.0</b>	<b>Engineering &amp; Design</b>			
1.1	Design Costs	\$ 1356.94	\$ 1000.00	\$ 356.94
	<b>Total Cost Section 1.1</b>	\$ 1356.94	\$ 1000.00	\$ 356.94
<b>2.0</b>	<b>Cost of Non-Contestable Work Other Than Line Expansion</b>			
		<b>TOTAL</b>	<b>PAID</b>	<b>DUE</b>
2.1	Non-Contestable Subdivision Secondary Costs			
	Material	\$ 0.00		\$ 0.00
	Labour	\$ 744.43		\$ 744.43
	Equipment	\$ 417.92		\$ 417.92
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 143.66		\$ 143.66
	400A Meterbase Credit	\$ 0.00		\$ 0.00
	<b>Total Cost Section 2.1</b>	\$ 1306.01		\$ 1306.01
2.2	Non-Contestable Subdivision Primary Costs			
	Material	\$ 4331.34		\$ 4331.34
	Labour	\$ 24886.06		\$ 24886.06
	Equipment	\$ 13971.12		\$ 13971.12
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 4802.57		\$ 4802.57
	Cost To Connect To An Existing Powerline	\$ 0.00		\$ 0.00
	Forestry Cost (If Applicable)	\$ 0.00		\$ 0.00
	<b>Total Cost Section 2.2</b>	\$ 47991.09		\$ 47991.09

Continued

**Option A – Hydro One Networks Performs Non-Contestable Work and Contestable Work**

<b>3.0</b>	<b>Cost Of Non-Contestable Line Expansion (If Applicable)</b>			
		<b>TOTAL</b>	<b>PAID</b>	<b>DUE</b>
3.1	Non-Contestable Line Expansion Costs			
	Material	\$ 0.00		\$ 0.00
	Labour	\$ 0.00		\$ 0.00
	Equipment	\$ 0.00		\$ 0.00
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 0.00		\$ 0.00
3.2	Cost To Connect To An Existing Powerline	\$ 0.00		\$ 0.00
3.3	Forestry Cost (If Applicable)	\$ 4989.96		\$ 4989.96
3.4	Miscellaneous Approvals Such As Water Crossing, Railway Crossing, Pipeline Crossing, etc.	\$ 0.00	\$ 0.00	\$ 0.00
3.5	Easements, Permits and Approvals	\$ 0.00		\$ 0.00
	<b>Total Cost Section 3.1 to 3.5</b>	\$ 4989.96		\$ 4989.96
<b>4.0</b>	<b>Cost of Contestable Work Other Than Line Expansion</b>			
		<b>TOTAL</b>	<b>PAID</b>	<b>DUE</b>
4.1	Contestable Subdivision Secondary Costs			
	Material	\$ 0.00		\$ 0.00
	Labour	\$ 0.00		\$ 0.00
	Equipment	\$ 0.00		\$ 0.00
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 0.00		\$ 0.00
	<b>Total Cost Section 4.1</b>	\$ 0.00		\$ 0.00
4.2	Contestable Subdivision Primary Costs			
	Material	\$ 18020.80		\$ 18020.80
	Labour	\$ 7340.91		\$ 7340.91
	Equipment	\$ 4121.21		\$ 4121.21
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 1416.67		\$ 1416.67
	<b>Total Cost Section 4.2</b>	\$ 30899.59		\$ 30899.59

Continued

**Option A – Hydro One Networks Performs Non-Contestable Work and Contestable Work**

**5.0 Contestable Cost Of Line Expansion (If Applicable)**

5.1	Contestable Cost of Line Expansion			
	Material	\$ 0.00		\$ 0.00
	Labour	\$ 0.00		\$ 0.00
	Equipment	\$ 0.00		\$ 0.00
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 0.00		\$ 0.00
	<b>Total Cost Section 5.1</b>	<b>\$ 0.00</b>		<b>\$ 0.00</b>

	<b>Total Cost (Sections 1.0 through 5.0) – Included in DCF</b>	\$ 86543.59	\$ 1000.00	\$ 85543.59
	Less: Credit for Replacement of End of Life or Advanced Age Assets	0.00		
	Less: DCF Revenue Support Credit or Cost	86543.59		
	<b>Remaining Balance (Capital Contribution from DCF)</b>	<b>\$ 0.00</b>		

**Part 3 Non-Contestable and Contestable Work Above Standard Connection**

		TOTAL	PAID	DUE
<b>6.0</b>	<b>Items Excluded From Receiving Support</b>			
6.1	Pad-mount Transformer Incremental Cost	\$ 0.00		\$ 0.00
6.2	Pad-mount Transformer Incremental Cost (Contestable)	\$ 0.00		\$ 0.00
6.3	Returned Material Charge	\$ 0.00		\$ 0.00
	<b>Total Cost Section 6.1 to 6.2</b>	<b>\$ 0.00</b>		<b>\$ 0.00</b>

**Part 4 Totals**

	Sub-Total (without HST) for Option A	\$ 0.00	\$ 1000.00	\$ -1000.00
	HST for Option A	\$ 0.00	\$ 130.00	\$ -130.00
	Grand Total (with HST) for Option A	\$ 0.00	\$ 1130.00	\$ -1130.00

GST/HST# 870865821RT0001

A-1	The Developer has paid the cost of Design and Staking, incurred by Hydro One Networks in the amount of =		\$ 1130.00	
A-2	The Developer shall pay 100% of the Remaining Cost to be incurred by Hydro One Networks at the time of signing of this Agreement, in the amount of =			\$ 0.00
A-3	<b>Refund After Hydro One Networks Support Applied</b>			<b>\$ 1130.00</b>

**I elect to choose  
Option A**

☐

Signature



Option B – Hydro One Networks Performs Non-Contestable Work Only				
<b><u>Part 1 Non-Contestable Work Firm Offer</u></b>		TOTAL	PAID	DUE
<b>1.0</b>	<b>Engineering &amp; Design</b>			
1.1	Design Costs	\$ 1356.94	\$ 1000.00	\$ 356.94
	<b>Total Cost Section 1.0</b>	\$ 1356.94	\$ 1000.00	\$ 356.94
<b>2.0</b>	<b>Cost of Non-Contestable Work Other Than Line Expansion</b>			
		TOTAL	PAID	DUE
2.1	Non-Contestable Subdivision Secondary Costs			
	Material	\$ 0.00		\$ 0.00
	Labour	\$ 744.43		\$ 744.43
	Equipment	\$ 417.92		\$ 417.92
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 143.66		\$ 143.66
	400A Meterbase Credit	\$ 0.00		\$ 0.00
	<b>Total Cost Section 2.1</b>	\$ 1306.01		\$ 1306.01
2.2	Non-Contestable Subdivision Primary Costs			
	Material	\$ 4331.34		\$ 4331.34
	Labour	\$ 24886.06		\$ 24886.06
	Equipment	\$ 13971.12		\$ 13971.12
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 4802.57		\$ 4802.57
	Cost To Connect To An Existing Powerline	\$ 0.00		\$ 0.00
	Forestry Cost (If Applicable)	\$ 0.00		\$ 0.00
	<b>Total Cost Section 2.2</b>	\$ 47991.09		\$ 47991.09

Continued

Option B – Hydro One Networks Performs Non-Contestable Work Only				
<b>3.0</b>	<b>Non-Contestable Cost Of Line Expansion (If Applicable)</b>			
		TOTAL	PAID	DUE
3.1	Non-Contestable Line Expansion Costs			
	Material	\$ 0.00		\$ 0.00
	Labour	\$ 0.00		\$ 0.00
	Equipment	\$ 0.00		\$ 0.00
	Other Miscellaneous	\$ 0.00		\$ 0.00
	Administration & Overheads	\$ 0.00		\$ 0.00
3.2	Cost To Connect To An Existing Powerline	\$ 0.00		\$ 0.00
3.3	Forestry Cost (If Applicable)	\$ 4989.96		\$ 4989.96
3.4	Miscellaneous Approvals Such As Water Crossing, Railway Crossing, Pipeline Crossing, etc.	\$ 0.00	\$ 0.00	\$ 0.00
3.5	Easements, Permits and Approvals	\$ 0.00		\$ 0.00
	<b>Total Cost Section 3.1 to 3.5</b>	\$ 4989.96		\$ 4989.96
	<b>Total Cost (Sections 1.0 through 3.0)</b>	\$ 55644.00	\$ 1000.00	\$ 54644.00
	Less: Credit for Replacement of End of Life or Advanced Age Assets	\$ 0.00		
	Less: DCF Revenue Support Credit or Cost	\$ 86543.59		
	<b>Total Remaining Balance</b>	\$ -30899.59	\$ 1000.00	\$ 54644.00
<b>Part 2 Non-Contestable Work Above Standard Connection</b>				
<b>4.0</b>	<b>Items Excluded From Receiving Support</b>			
4.1	Pad-mount Transformer Incremental Cost	\$ 0.00		\$ 0.00
4.2	Work Site Inspection (If Applicable)	\$ 2614.96		\$ 2614.96
4.3	Returned Material Charge	\$ 0.00		\$ 0.00
	<b>Total Cost Section 4.1 to 4.2</b>	\$ 2614.96		\$ 2614.96
<b>Part 3 Totals</b>				
	Sub-Total (without HST) for Option B	\$ -28284.63	\$ 1000.00	\$ -29284.63
	HST for Option B	\$ -3677.00	\$ 130.00	\$ -3807.00
	Grand Total (with HST) for Option B	\$ -31961.63	\$ 1130.00	\$ -33091.63
GST/HST# 870865821RT0001				

Continued



**Option B – Hydro One Networks Performs Non-Contestable Work Only**

**Part 3 Totals Unused Support Available For Contestable work**

		TOTAL	PAID	DUE
B-1	The Developer has paid the cost of Design and Staking, incurred by Hydro One Networks in the amount of =		\$ 1130.00	
B-2	The Developer shall pay 100% of the Remaining Cost to be incurred by Hydro One Networks at the time of signing of this Agreement, in the amount of =			\$ 0.00
B-3	Refund After Hydro One Networks Support Applied			\$ 33091.63

**I elect to choose Option B**

☐

← Signature

**Schedule “H” – Form of Transfer of Ownership of Primary Distribution System, Secondary Distribution System, Line Expansion and Residential Service Cables**

**TRANSFER OF OWNERSHIP OF PRIMARY DISTRIBUTION SYSTEM, SECONDARY DISTRIBUTION SYSTEM, LINE EXPANSION AND RESIDENTIAL SERVICE CABLES  
(CONSTRUCTED BY HYDRO ONE NETWORKS INC. OR DEVELOPER)**

Hydro One Networks Inc. Expansion/Connection #: 00313-22-014 R01

**Fox Drive Phase 3**

In accordance with the Multi-Service Connection Cost Agreement made between the undersigned Developer (the “**Developer**”) and Hydro One Networks Inc. dated the 05th day of December 2022 (the “**Agreement**”), the Developer hereby irrevocably conveys all rights, title and interest, free and clear of all present and future mortgages, liens, demands, charges, pledges, adverse claims, rights, title, retention agreements, security interests, or other encumbrances of any nature and kind whatsoever in the:

- (a) Primary Distribution System and any Line Expansion as described in Schedule “D” of the Agreement and as referred to in the said Agreement; and
- (b) that part of the Secondary Distribution System as described in Schedule “D” of the Agreement and as referred to in the said Agreement that has been installed as of the Energization Date of the Primary Distribution System; and
- (c) any Residential Service cables connected to the Secondary Distribution System described in (b) above on the Energization Date of the Primary Distribution System,

to Hydro One Networks Inc. with effect as of the Energization Date of the Primary Distribution System;

**AND:**

- (1) any addition to the Secondary Distribution System as described in Schedule “E” of the Agreement and as referred to in the said Agreement that is installed following the Energization Date of the Primary Distribution System; and
- (2) any Residential Service cables connected to the Secondary Distribution System ,

to Hydro One Networks Inc. with effect as of the Energization Date of the addition to the Secondary Distribution System described in (1) above.

**Schedule “H” – Form of Transfer of Ownership of Primary Distribution System, Secondary Distribution System, Line Expansion and Residential Service Cables**

**SIGNED, SEALED AND DELIVERED  
in the presence of:**

\_\_\_\_\_  
(signature)  
Witness

\_\_\_\_\_  
(signature)  
City of Elliot Lake

Hydro One Networks Inc. hereby agrees to assume ownership and responsibility for operation and maintenance of the Primary Distribution System, the Secondary Distribution System, the Line Expansion and the Residential Service cables (all as described above) and as referred to in the said Agreement above on the respective Energization Dates described above.

**HYDRO ONE NETWORKS INC.**

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Name:

Title:

Date:

I have the authority to bind the corporation